

PETROLEUM ACT 1998

Notice of Application for a Submarine Pipeline Works Authorisation

Dana Petroleum (E&P) Limited hereby gives notice on behalf of itself and its partner Esso Exploration and Production UK Limited, in accordance with the provisions of Part I of Schedule 2 to the Petroleum Act 1998, that it has made an application to the Secretary of State for Energy & Climate Change for the grant of an authorisation for the construction and use a pipeline between Drill Centre DC1 and Drill Centre DC2 in the Guillemot West field, as replacement for a flowline section of the existing P2 Production pipeline.

A map (or maps) delineating the route of the proposed pipeline and providing certain further information may be inspected free of charge at the places listed in the Schedule to this notice from 10am to 4pm on each weekday from the date that this notice is published until the date mentioned in the next paragraph of this notice. Alternatively log on to the following page to view electronically, <https://www.gov.uk/oil-and-gas-infrastructure#public-notice-for-viewing>

Pursuant to a direction of the Secretary of State, representations with respect to the application may be made in writing and addressed to the Secretary of State for Energy & Climate Change, EDU-LED, Atholl House, 86-88 Guild Street, Aberdeen, AB11 6AR (marked FAO Mrs Claire Grant, Offshore Pipeline Authorisations) not later than 20 March 2015 and should bear the reference "01.08.04.06/807C" and state the grounds upon which the representations are made.

Dated 20 February 2015.

Dana Petroleum (E&P) Limited
Kings Close
62 Huntly Street
Aberdeen
AB10 1RS



Roy Elliot
Acting Chief Executive

SCHEDULE TO THE NOTICE FOR PUBLICATION - PLACES WHERE A MAP OR MAPS MAY BE INSPECTED

Dana Petroleum (E&P) Limited Kings Close 62 Huntly Street Aberdeen AB10 1RS	Department of Energy & Climate Change 3rd Floor, Atholl House 86-88 Guild Street Aberdeen AB11 6AR
Scottish Fisheries Protection Agency Room 526 Pentland House 47 Robb's Loan Edinburgh EH14 1TW	Scottish Fisheries Protection Agency Old Harbour Buildings Scrabster Caithness KW14 7UJ
Orkney Fisheries Association 5 Ferry Terminal Building Kirkwall Orkney KW15 1HU	Fishery Office Alexandra Buildings Lerwick Shetland
Anstruther Fishery Office 28 Cunzie Street Anstruther KY10 3DF	Scottish Fishermen's Federation 24 Rubislaw Terrace Aberdeen AB10 1XE
Fishery Office Suite 3-5 Douglas Centre March Road Buckie AB56 4BT	Aberdeen Fishery Office Room A119 PO Box 101 375 Victoria Road Aberdeen AB11 9DB
Fishery Office Keith House Seagate Peterhead AB4 6JP	Fishery Office 121 Shore Street Fraserburgh AB43 9BR
Highlands and Islands Fishermen's Association Rona 7 Aultgrishan Gairloch Ross-Shire IV21 2DZ	National Federation of Fishermens' Organisations 30 Monkgate York YO31 7PF
Marine Scotland Compliance Area 1-A North Victoria Quay Edinburgh EH6 6QQ	Fishery Office Kirkwall Terminal Building East Pier Kirkwall KW15 1HU

TECHNICAL ANNEX

At the request of the Secretary of State for Energy & Climate Change, Dana Petroleum (E&P) Limited presents the following information about the installation of a part replacement P2 production pipeline in the Guillemot West field.

Dana Petroleum (E&P) Limited will formally notify the Health & Safety Executive of certain details relating to the proposed new pipeline(s), prior to construction. This is required under regulation 20 of the Pipelines Safety Regulations (SI 1996/825) and applies only to Major Accident Hazard Pipelines, which are defined in the Regulations.

Pre-Commissioning Testing

Suitable pre-commissioning and testing of the pipeline will be undertaken in compliance with the adopted pipeline design code/standard, prior to commissioning.

Design Pressure

The pipeline(s) will not be operated at a pressure greater than that for which it has been designed.

Leak Detection

Flow of fluids through the pipeline will be monitored to enable the detection of leaks at all times.

In the event of a leak being detected the location and significance of the leak will be established and steps will be taken to bring the leak under control as soon as possible.

In the event of a leak likely to harm persons or the environment being confirmed then Emergency Action will be taken.

Where applicable leaks of oils or chemicals will be reported to the relevant authorities in compliance with Petroleum Operations Notice No.1 Guidance. Copies of which can be located at <https://www.gov.uk/oil-and-gas-petroleum-operations-notices>.

Routine surveillance will be carried out along the pipeline route.

Emergency Action

In the event a major release from the pipeline occurs the following emergency action will be taken:

- All fluid delivery into the pipeline will be manually or automatically stopped.

- Pipeline emergency procedures should be implemented, as appropriate.
- The Health & Safety Executive will be notified by the quickest practical means and a report will be submitted under the Reporting of Injuries, Diseases and Dangerous Occurrences Regulations (1995), where appropriate.
- A survey will be carried out to determine the location of the release and remedial pipeline works will be undertaken as necessary.
- If an oil spill has occurred contingency arrangements will be implemented in accordance with the pipeline Oil Spill Contingency Plan required under the provisions of the Merchant Shipping (Oil Pollution Preparedness, Response and Co-operation Convention) Regulations 1998.

Recommissioning

In the event of any pipeline break or damage, the subsequent modification, maintenance or repair work should be carried out in such a way as not to detrimentally affect the pipeline's continuing fitness for purpose. Notification of such modification or repair work will be made to the Health & Safety Executive under regulation 22 of the Pipelines Safety Regulations (SI 1996/825), where appropriate.

On Bottom Stability and Safety

The pipeline will be laid in a manner that will ensure its safety and stability and the safety of users of the sea under all reasonably foreseeable conditions.

Limits of Deviation

The pipeline will be laid within a boundary of 100 metres on either side of the proposed route.

