

Proven and probable reserves and resources

Reserve quantities have been estimated by the Group's petroleum engineers in accordance with the definition of proven and probable reserves applicable to mineral companies primarily involved in the extraction of oil and gas resources as set out in Appendix 1.1 to the UKLA Listing Rules.

RESERVES	Europe			Egypt			Other International			Total		
	Oil mmbbls	Gas bcf	Petroleum mmboe	Oil mmbbls	Gas bcf	Petroleum mmboe	Oil mmbbls	Gas bcf	Petroleum mmboe	Oil mmbbls	Gas bcf	Petroleum mmboe
At 1 January 2009	100	315	155	27	70	39	–	–	–	128	385	194
Revisions of previous estimates	(10)	(27)	(14)	2	–	2	–	–	–	(8)	(27)	(13)
Discoveries & extensions	17	112	36	4	–	4	–	19	3	21	131	43
Acquisitions	11	6	12	–	–	–	–	–	–	11	6	12
Divestments	–	–	–	–	–	–	–	–	–	–	–	–
Production	(8)	(15)	(11)	(3)	–	(3)	–	–	–	(11)	(15)	(14)
At 31 December 2009	111	391	178	30	70	42	–	19	3	140	480	223

CONTINGENT RESOURCES	Europe			Egypt			Other International			Total		
	Oil mmbbls	Gas bcf	Petroleum mmboe	Oil mmbbls	Gas bcf	Petroleum mmboe	Oil mmbbls	Gas bcf	Petroleum mmboe	Oil mmbbls	Gas bcf	Petroleum mmboe
At 1 January 2009	21	85	35	25	–	25	24	359	86	70	444	146
Revisions of previous estimates	–	(42)	(7)	(13)	–	(13)	–	–	–	(13)	(42)	(20)
Discoveries & extensions	–	–	–	–	–	–	–	–	–	–	–	–
Acquisitions	14	7	15	–	–	–	–	–	–	14	7	15
Divestments	(5)	(10)	(7)	–	–	–	–	–	–	(5)	(10)	(7)
At 31 December 2009	29	40	36	12	–	12	24	360	86	65	400	134

TOTAL RESOURCES	Europe			Egypt			Other International			Total		
	Oil mmbbls	Gas bcf	Petroleum mmboe	Oil mmbbls	Gas bcf	Petroleum mmboe	Oil mmbbls	Gas bcf	Petroleum mmboe	Oil mmbbls	Gas bcf	Petroleum mmboe
At 1 January 2009	121	400	190	53	70	65	24	359	86	197	829	340
Revisions of previous estimates	(10)	(69)	(22)	(11)	–	(11)	–	–	–	(21)	(69)	(33)
Discoveries & extensions	17	112	36	4	–	4	–	19	3	21	131	43
Acquisitions	25	13	28	–	–	–	–	–	–	25	13	28
Divestments	(5)	(10)	(7)	–	–	–	–	–	–	(5)	(10)	(7)
Production	(8)	(15)	(11)	(3)	–	(3)	–	–	–	(11)	(15)	(14)
At 31 December 2009	140	432	214	42	70	54	24	379	89	205	880	357

NOTES

1. Reserves and resources above are quoted on a working interest basis rounded to the nearest mmbbl, bcf, or mmboe as appropriate.
2. 2009 Proven plus Probable reserves and contingent resources have been assessed by the Company's internal reservoir engineers, utilising data available from operators and other sources. The Company's properties have also been audited by a recognised Competent Person in accordance with the definition of proven and probable reserves applicable to mineral companies primarily involved in the extraction of oil and gas resources as set out in Appendix 1.1 to the UKLA Listing Rules.
3. Contingent resources relate to technically recoverable hydrocarbons for which commerciality has not yet been determined and are stated on a best estimate basis.
4. Quantities of oil equivalent are calculated using a gas-to-oil conversion factor of 5,800 scf of gas per barrel of oil equivalent.
5. Reserves from the 'sole risked' discoveries at Lewis and Harris (formerly West Rinnes & East Rinnes) are included above, based on 100% equity ownership. Cieco, as a joint-venture partner, have a right to recover their equity position in exchange for a contractual payment which would reduce Dana's equity interest in these reserves to 64.83%.