

Claire Grant
OGA Consents and Authorisations Manager
AB1,
Second Floor,
48 Huntly St,
Aberdeen
AB10 1SH

27 September 2019

Dear Ms Grant,

Field Development Plan (FDP) Letter of Application

PETROLEUM PRODUCTION LICENCE P.1242: PLATYPUS FIELD DEVELOPMENT PLAN

I refer to the above-mentioned Petroleum Production Licence and the potential field development.

Subject to the necessary management and partner approvals, Dana Petroleum (E&P) Ltd intends to apply for Consent for the development of the said field, and this letter of application to provide preliminary notification of the proposals is made on behalf of:

Dana Petroleum (E&P) Limited (59%)

CalEnergy Gas Limited (15%)

Parkmead (E&P) Limited (15%)

Zennor North Sea Limited (11%)

The primary nature of this project will be for the installation of a subsea manifold and a gas export pipeline to the Cleeton Platform and it is proposed this project will comprise of the following:

- Two development wells will be drilled and connected to a subsea manifold. The field will export gas, condensate and formation water to the Cleeton CW platform via a 23km pipeline. Controls will be provided from Cleeton via a subsea control umbilical that will be installed along with the pipeline. Produced fluids will arrive at the Cleeton facilities before being routed directly to the Dimlington Terminal for separation and processing.
- The project does not relate to the extension or re-development of an existing or previous development;

- The Platypus pipeline ties into the Perenco operated Cleeton CW platform that is bridge-linked to the manned Cleeton CP platform.
- The other installations and fields connected to Cleeton are: Ravenspurn; Neptune; Minerva; Wollaston and Whittle.
- The Platypus field is located in UKCS 47/5-b & 48/1-a, exporting to the Cleeton platforms in UKCS 42/29;
- The water depth is approximately 40m at the proposed Platypus wells location;
- The Platypus development is approximately 65km from the east Yorkshire coastline in England;
- The Platypus development is approximately 121km from the UK/ Netherlands median line;
- The anticipated duration of drilling is approximately six months with installation and pipe-lay taking approximately 3 months;
- The anticipated life of the project is 20 years from date of first gas

Dana Petroleum (E&P) Limited can confirm that an Environmental Statement ("ES") for the potential development will be submitted to the Environmental Management Team at the Offshore Petroleum Regulator for Environment and Decommissioning ("OPRED") in their capacity as environmental regulator acting on behalf of the Secretary of State for Business, Energy and Industrial Strategy.

Yours sincerely,



Dr Niall Bell

Environmental Team Lead
Dana Petroleum (E&P) limited

Cc: Environmental Management Team, OPRED (by e-mail to bst@beis.gov.uk)